



FLOOR AMENDMENT NO. _____

BY: _____

Ron Reynolds

Amend C.S.S.B. No. 3 (house committee report) as follows:

(1) On page 8, between lines 20 and 21, insert the following appropriately numbered subdivision and renumber subsequent subdivisions and cross-references to those subdivisions accordingly:

() the procedure for a residential or commercial customer to participate in a voluntary demand response program through the electric utility or a demand response provider to reduce electricity use during times of peak demand, including during an involuntary load shedding event;

(2) On page 10, between lines 6 and 7, insert the following appropriately numbered subdivision and renumber subsequent subdivisions and cross-references to those subdivisions accordingly:

() the procedure for a residential or commercial customer to participate in a voluntary demand response program through the utility or a demand response provider to reduce electricity use during times of peak demand, including during an involuntary load shedding event;

(3) On page 11, between lines 14 and 15, insert the following appropriately numbered subdivision and renumber subsequent subdivisions and cross-references to those subdivisions accordingly:

() the procedure for a residential or commercial customer to participate in a voluntary demand response program through the cooperative or a demand response provider to reduce electricity use during times of peak demand, including during an involuntary load shedding event;

(4) Add the following appropriately numbered SECTION to the

1 bill and renumber the subsequent SECTIONS of the bill accordingly:
2 SECTION _____. Section 39.101(b), Utilities Code, is amended
3 to read as follows:
4 (b) A customer is entitled:
5 (1) to be informed about rights and opportunities in
6 the transition to a competitive electric industry;
7 (2) to choose the customer's retail electric provider
8 consistent with this chapter, to have that choice honored, and to
9 assume that the customer's chosen provider will not be changed
10 without the customer's informed consent;
11 (3) to have access to providers of energy efficiency
12 services, to on-site distributed generation, and to providers of
13 energy generated by renewable energy resources;
14 (4) to be served by a provider of last resort that
15 offers a commission-approved standard service package;
16 (5) to receive sufficient information to make an
17 informed choice of service provider;
18 (6) to be protected from unfair, misleading, or
19 deceptive practices, including protection from being billed for
20 services that were not authorized or provided; ~~and~~
21 (7) to have an impartial and prompt resolution of
22 disputes with its chosen retail electric provider and transmission
23 and distribution utility; and
24 (8) to participate in demand response programs
25 through:
26 (A) retail electric providers; and
27 (B) demand response providers.